

Abstract A-341

Section 47 | Block 33 T2N | T&P RR CO Survey | Howard County, Texas



Production through April 2026 | Permits through June 18, 2026

PRODUCING WELLS	OIL CHANGE VS PRIOR 12 MO	NEW-WELL CONTRIBUTION	TOP OPERATOR SHARE
5 of 14	478,416 bbl	479,232 bbl	99.7%
ACTIVE REDEVELOPMENT	Production change and per-well attribution lead this report. New reporting wells are separated from changes at the existing inventory before permit and legacy-well context.		

KEY FINDINGS

Generated from validated, cited facts.

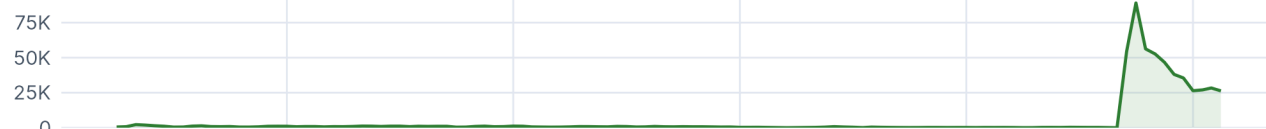
- Oil increased by 478,416 bbl versus the prior 12 months. 3 wells that began reporting during the period contributed 479,232 bbl; other reporting wells declined by 816 bbl.
- 5 wells reported production in Apr 2026, up from 2 a year earlier.
- SM ENERGY COMPANY accounted for 99.7% of trailing-12-month oil reported by wells on this area.
- 9 of 14 surface locations on this area are classified as plugged.
- 5 of 9 plugged wells form 2 connected surface-location concentrations using a 0.25-mile link threshold; the largest contains 3 wells.
- No drilling permits with bottom holes inside the boundary were received in the last 24 months.



Figure 1: Survey boundary, well surface locations, and trailing-24-month permit endpoints. Orange segments connect filed surface and bottom-hole coordinates as straight lines; they are not surveyed wellbore trajectories. Basemap: satellite imagery.

Production reported by wells on this survey area

OIL, BARRELS PER MONTH



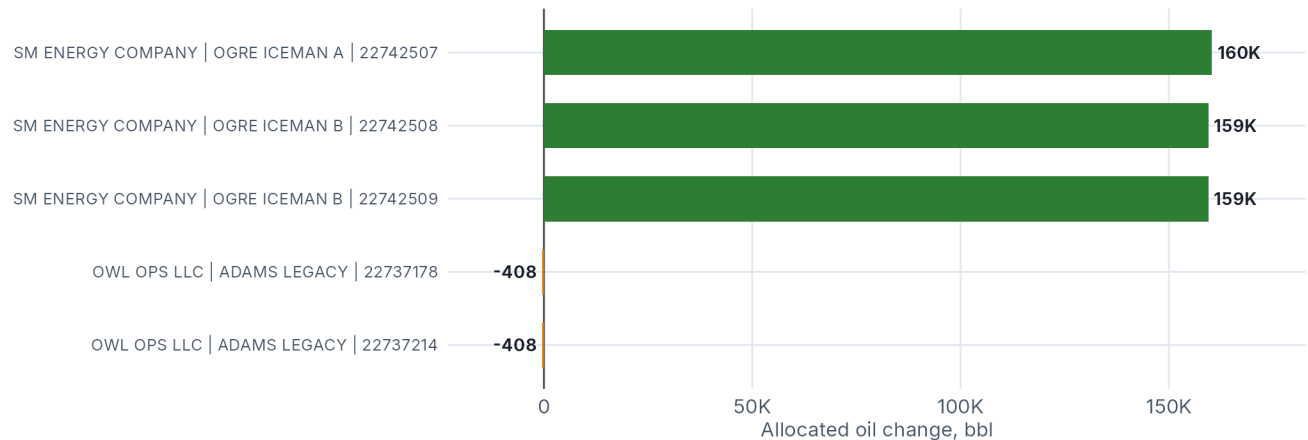
GAS, MCF PER MONTH



WELLS REPORTING



What drove the oil change



Each bar reconciles a well record's allocated oil in the trailing 12 months against the prior 12 months, separating new production from changes at existing wells.

Operator activity, trailing 12 reported months

OPERATOR	WELLS	OIL (BBL)	GAS (MCF)	SHARE
SM ENERGY COMPANY	3	479,232	606,917	99.7%
OWL OPS LLC	2	1,482	60,360	0.3%

Regulatory status inventory

STATUS	WELLS
Producing	5
Plugged	9

Producing is a regulatory status. Unplugged wells in other categories are not counted as producing.

Production by reporting unit, recent monthly volumes

Oil-classified records equally allocate RRC lease oil and casinghead gas. Gas-classified records use the 1:1 gas ID and district relationship. Totals follow well surface locations inside the survey area.

REPORTING UNIT	OPERATOR	PROD.	PLUGGED	TOTAL	OIL BBL/MO	GAS MCF/MO
OGRE ICEMAN B	SM ENERGY COMPANY	2	0	2	16,913	35,196
OGRE ICEMAN A	SM ENERGY COMPANY	1	0	1	10,209	20,473
ADAMS LEGACY	OWL OPS LLC	2	6	8	90	3,196
ROGERS 47	Unknown	0	3	3	0	0

Unplugged wells on this survey area

API	OPERATOR	LEASE	TYPE	OIL BBL/MO	GAS MCF/MO	LAST PROD
42-227-42507	SM ENERGY COMPANY	OGRE ICEMAN A	Oil	10,209	20,473	Apr 2026
42-227-42508	SM ENERGY COMPANY	OGRE ICEMAN B	Oil	8,456	17,598	Apr 2026
42-227-42509	SM ENERGY COMPANY	OGRE ICEMAN B	Oil	8,456	17,598	Apr 2026
42-227-37178	OWL OPS LLC	ADAMS LEGACY	Oil	45	1,598	Apr 2026
42-227-37214	OWL OPS LLC	ADAMS LEGACY	Oil	45	1,598	Apr 2026

9 plugged wells omitted. The complete well inventory appears in Appendix A.

Plugged-well surface-location concentrations

These are connected groups of plugged surface locations no more than 0.25 miles apart. They are not inferred pads.

GROUP	WELLS	DOMINANT LEASE	MAX SPAN	PLUG YEARS
1	3	ADAMS LEGACY	0.37 mi	2011-2023
2	2	ADAMS LEGACY	0.19 mi	2020-2021

Appendix A: Complete well inventory

Texas RRC records via Wells Intelligence. Complete surface-location inventory, including plugged and non-producing statuses.

API	STATUS	OPERATOR	LEASE	TYPE	FIRST PROD	LAST PROD	PLUG DATE	TD FT
42-227-36279	Plugged		ROGERS 47	Oil	n/a	n/a	Sep 16, 2020	9,780
42-227-36411	Plugged		ROGERS 47	Oil	n/a	n/a	Sep 24, 2020	9,798
42-227-36500	Plugged		ADAMS LEGACY	Oil	n/a	n/a	Nov 23, 2011	10,205
42-227-36756	Plugged		ADAMS LEGACY	Oil	n/a	n/a	Nov 19, 2021	10,145
42-227-36876	Plugged		ROGERS 47	Oil	n/a	n/a	Oct 21, 2020	10,016
42-227-37006	Plugged		ADAMS LEGACY	Oil	n/a	n/a	Feb 1, 2022	10,528
42-227-37178	Producing	OWL OPS LLC	ADAMS LEGACY	Oil	Feb 2011	Apr 2026	n/a	10,110
42-227-37214	Producing	OWL OPS LLC	ADAMS LEGACY	Oil	Feb 2011	Apr 2026	n/a	10,125
42-227-37239	Plugged		ADAMS LEGACY	Oil	n/a	n/a	Apr 6, 2023	10,233
42-227-37261	Plugged		ADAMS LEGACY	Oil	n/a	n/a	Dec 6, 2021	10,125
42-227-37265	Plugged		ADAMS LEGACY	Oil	n/a	n/a	Nov 1, 2021	10,160
42-227-42507	Producing	SM ENERGY COMPANY	OGRE ICEMAN A	Oil	Jun 2025	Apr 2026	n/a	7,650
42-227-42508	Producing	SM ENERGY COMPANY	OGRE ICEMAN B	Oil	Jun 2025	Apr 2026	n/a	7,819
42-227-42509	Producing	SM ENERGY COMPANY	OGRE ICEMAN B	Oil	Jun 2025	Apr 2026	n/a	7,220

Per-well production change detail

API	CLASS	LEASE	OIL T12	OIL PRIOR	OIL CHANGE	GAS T12	GAS PRIOR
42-227-42507	New	OGRE ICEMAN A	160,335	0	up 160,335	207,556	0
42-227-42508	New	OGRE ICEMAN B	159,448	0	up 159,448	199,680	0
42-227-42509	New	OGRE ICEMAN B	159,448	0	up 159,448	199,680	0
42-227-37178	Existing	ADAMS LEGACY	741	1,149	down 408	30,180	33,562
42-227-37214	Existing	ADAMS LEGACY	741	1,149	down 408	30,180	33,562